



Flexible network tariffs

CitiPower and Powercor will offer three flexible tariffs for flexible connections from 1 July 2026:

- Flexible Small (less than or equal to 240kVA import capacity)
- Flexible Large (greater than 240kVA and less than 30 MVA import capacity)
- Flexible TUOS pass-through (30MVA and above import capacity)

Tariff Structure

- The tariff structures will be the same across CitiPower, and Powercor.
- These structures will remain unchanged until 30 June 2031.

What Is a Flexible Connection?

A flexible connection involves import and/or export management applied through a connection agreement.

This may include an agreement to be connected to and at times controlled by our systems.

Eligible Connection Types

- All generation connections
- All community batteries
- All Battery Energy Storage Systems (BESS)
- All combined generation and BESS
- Electric Thermal Energy Storage (eTES) – expected to be eligible
- Additional eligible applications may emerge over time

They are not available where these assets are located behind the meter with other load.

Tariff assignment

Flexible connections will be automatically assigned to a flexible tariff.

Customers can request to be assigned to a flexible network tariff if they believe that they satisfy the criteria.

Flexible connections can opt out to the default network tariff.

Tariff Details

The flexible tariff structures are outlined below

Flexible Small network tariff

<=240kVA import capacity

Tariff component	Months	Time (local)	2026-2027 rate
Capacity charge	all	NA	\$2.00/kW/month
Peak import charge	Dec-Feb, Jun-Aug	4pm-9pm	7 c/kWh
Peak export credit	Dec-Feb, Jun-Aug	4pm-9pm	7 c/kWh
Export charge	Sept-Dec, Jan-May	11am-4pm	1 c/kWh
Off-peak	all other times		0 c/kWh

Capacity charge will be based on 12-month rolling maximum import demand

Tariff codes:

CitiPower – CFS / Powercor – PFS

Flexible Large network tariff

>240kVA and <30MVA import capacity

Tariff component	Months	Time (local)	2026-2027 rate
Capacity charge	all	NA	\$1.25/kW/month
Peak import charge	Dec-Feb, Jun-Aug	4pm-9pm	7 c/kWh
Off-peak	all other times		0 c/kWh

Capacity charge will be based on 12-month rolling maximum import demand

Tariff codes:

CitiPower – CFL / Powercor – PFL

Flexible TUOS Pass Through network tariff

>=30MVA import capacity

Tariff component	Months	Time (local)	2026-2027 rate
Distribution capacity charge	all	all	\$/kVA/month
Transmission demand import charge	all	all	\$/kW/month
Transmission demand export credit	all	all	\$/kW/month
Transmission energy import charge	all	all	c/kWh

Distribution capacity charge is calculated as import kVA capacity multiplied by a daily per kVA capacity charge with the charge dependent on location and connection arrangements.

We currently incur transmission charges (TUOS charges) at each terminal station, and this tariff passes through incremental TUOS charges to the flexible connection.

Transmission demand import charge is the incremental TUOS demand charge we incur as a result of imports by the flexible connection.

Transmission demand export credit is the incremental TUOS demand charge savings we realise as a result of exports by the flexible connection.

Transmission energy import charge is the incremental TUOS energy charge we incur as a result of imports by the flexible connection. The transmission energy charge is currently a single rate for all imports.

TUOS charges relating to terminal station energy flows in financial year t are calculated in year t+1 and charged to us in year t+2 as an equal payment each month. We would follow the same timing and therefore any new flexible connection in year t will only incur TUOS charges from year t+2.

Should there be any changes in the way that we are charged for transmission costs, these changes would be passed through to the flexible connection.

Network tariff codes:

CitiPower CFTOUS
Powercor PFTOUS

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